



## Plant Overview

13400 South Kedzie Avenue Robbins, IL 60472

Operational 1997-2000 at 50 MW per hour

Refuse burning

Current retrofit for clean-burning wood biomass renewable,  
wastes from construction, tree trimming

75% construction waste

25% "green" wood



## Problem:

Plant generates waste heat and greenhouse gases  
No plan to efficiently utilize green wood  
Portion of incoming wood too small to burn efficiently

## Solution:

Capture waste heat and route it to productive uses  
Sort incoming wood supply by size  
Utilize some carbon dioxide in greenhouses



**Quantify** heat to be captured with counter flow heat exchanger

**Determine** the requirements and market for biochar

**Measure** the feasibility of using the heat and/or exhaust for greenhouses

**Choose** a pellet mill able to increase efficiency of RCP

**Analyze** cost-benefit of heat exchanger, pellet mill, process lumber and biochar furnace

**Investigate** means to secure enough green wood to continuously supply the power plant each year



Group Structure

### Biochar Group

- Determine the requirements for continuous/batch production of biochar
- Perform a cost/benefit analysis of each option in terms of capital expenditure, operating costs and expected revenue.
- Report our findings to Robbins Community Power.

### Wood Supply Group

- Communications and connections with local mulch dealers and city refuse groups
- A proposal for the means to providing the plant with a quarter of its fuel supply as green Wood

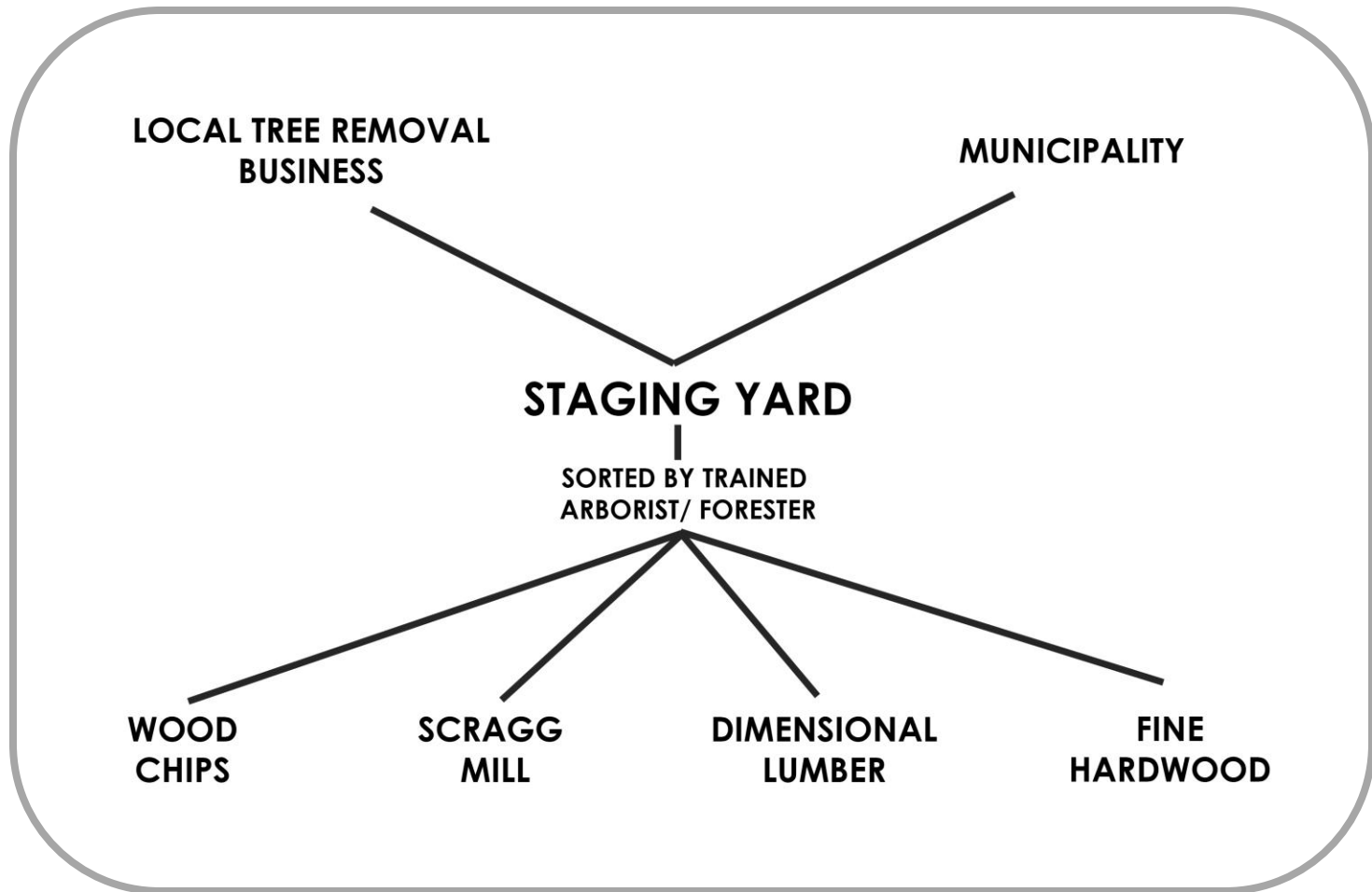
### Greenhouse Group

- Plan for a plant visit
- Expected data include final carbon dioxide emissions levels after the proposed solution is instated.
- Potential products resulting from research are to be multiple solution possibilities. These include fresh produce or other plant products.

### Marketing Group

- Suggest reasonable solutions to RCP for utilizing waste heat of the flue gas
- Transform waste energy into a source of revenue or a cost-reduction method.
- Perform a cost/benefit analysis of an exchanger in terms of capital expenditure, operating costs and expected revenue.





## Value of tree

40ft 20" DBH Ash  $\approx$  282 BDF

$\pi \times (.8333\text{ft})^2 \times 40\text{ft} \times 48\text{lb}/\text{ft}^3 \approx 2$  tons

Worth:

As kiln dried lumber = \$472.85

As wood chips at \$20/ton  $\approx$  \$40

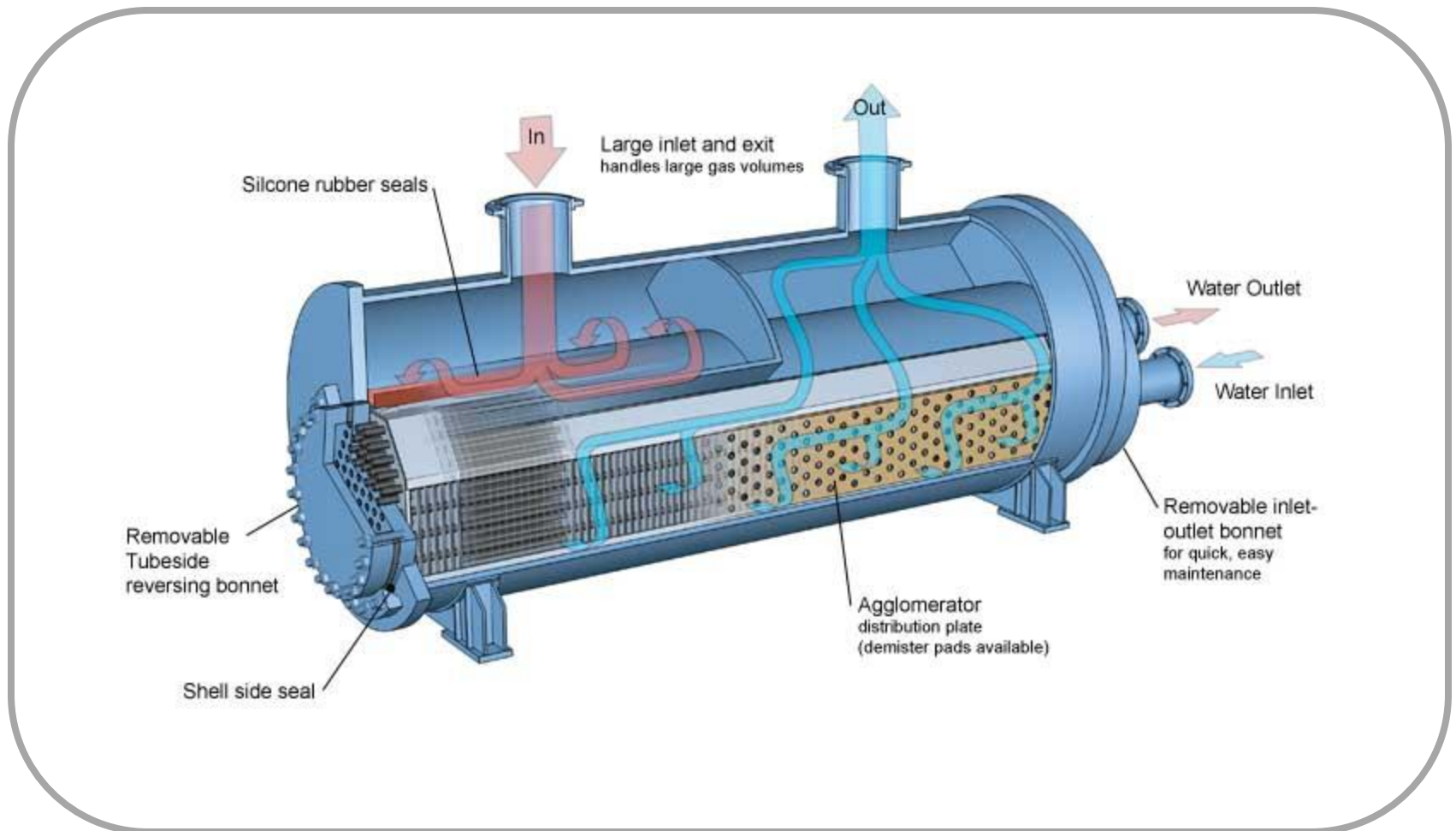
WE COULD CHARGE \$10 PER TON AND STILL MAKE MONEY



Utilize waste heat from RCP  
Design a heat exchanger for flue gas  
Use parameters determined during the summer  
Determine value of heat  
Calculate total area for ~5MW heat transfer  
Conference with Combustion Engineering  
Cost analysis  
    Exchanger itself  
    Structure







Develop a theoretical process to upgrade low value feed

Robbins Community Plant cannot use fine particles as they don't burn efficiently:

- Very small particles < 0.25 inch will be pelletized
- Intermediate (0.25-1 inch) can be used to make biochar, bio-oil and syngas



**Step 1**  
Grow plants to capture CO<sub>2</sub>



**Step 2**  
Pyrolyze for energy



**Step 3**  
Sequester biochar in the "garden"



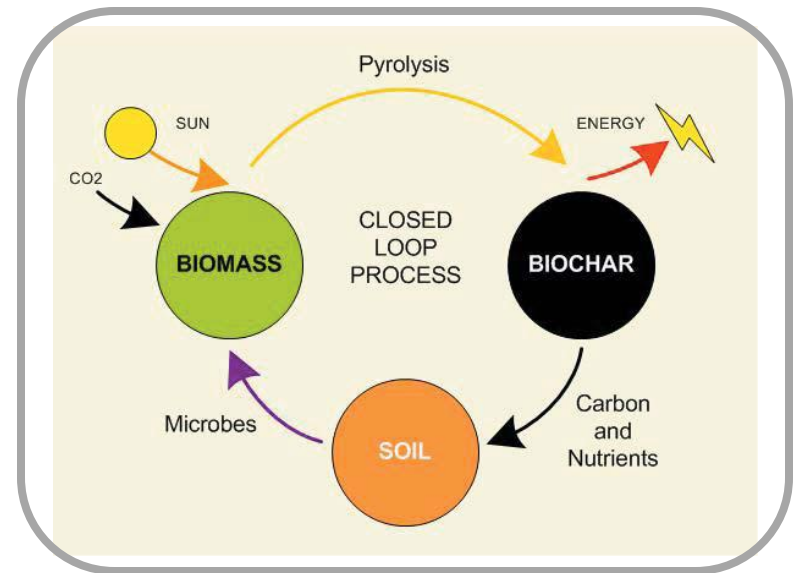
**Step 4**  
build soils rich in stable carbon



**Step 5**  
repeat to help solve climate crisis



Met with potential bio-char client  
Identification of process for bio-char and related products (bio-oil, syngas)  
    Slow pyrolysis  
    Optimum operating conditions  
    Energy balance  
Ongoing research on economics of slow pyrolysis and pelletizer



Propose a solution that could by-pass the use of the 300ft smokestack

To do this carbon dioxide and heat will have to be removed from the flue gas before it can be emitted into the atmosphere

Grow trees in greenhouses using excess heat and carbon dioxide to make power plant a sustainable entity

18-20 acres of land for use along Cal-Sag canal



Research into carbon sequestration via algae growth for biofuel and crop growth in greenhouses

Algae ponds produce approximately 2000 gallons/acre/year of biofuel

Trees of 25in BHD absorb about 50lbs/year

Research into C3 in comparison to C4 plants has revealed that C3 plants absorb more CO2 gas on a mass basis

Contacted IEPA about carbon dioxide emission standards and regulations

In communication with MWRD about land use and leasing opportunities

Land lease available through competitive bidding

Preliminary greenhouse designs and renderings have been made



## Obstacles

Difficulties in locating reliable sources online and in research journals

Contacting organizations and people who have necessary project information

## Anticipated challenges

Calculating exact heat and CO<sub>2</sub> absorption and emission values

Calculating cost of anticipated solution technique

Economics: worthwhile to Robbins or related industries?



Questions?

