

IPRO 302: Alternative Metropolitan Power Strategy

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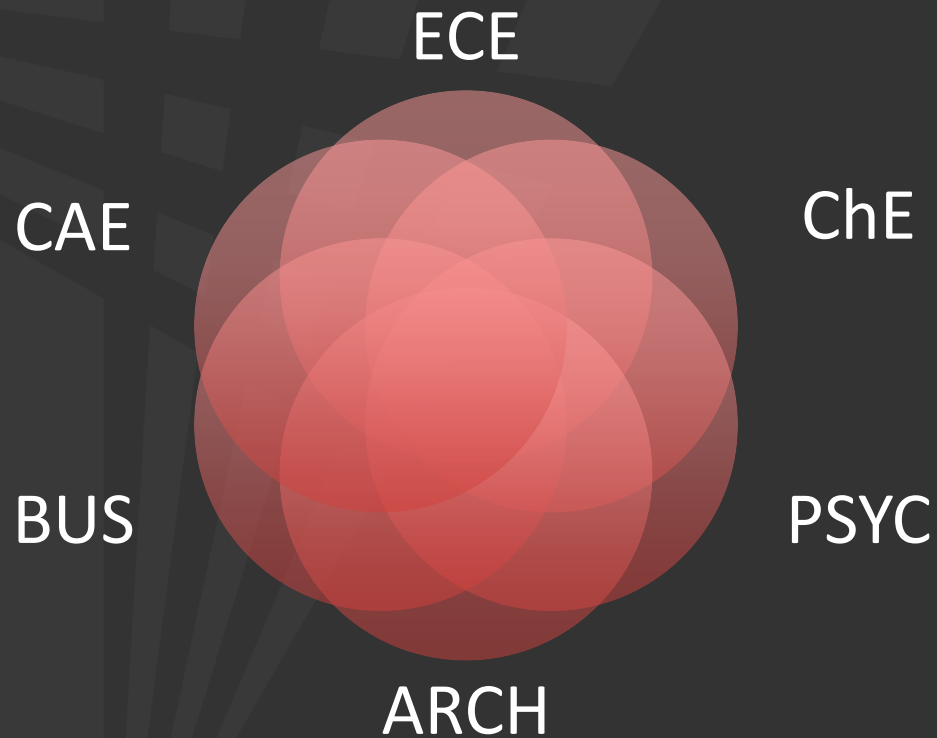
I PRO

It takes a team!

INTERPROFESSIONAL PROJECTS PROGRAM

- Interdisciplinary
- Topic Focused
 - Service
 - Sustainability
 - Energy
 - Business

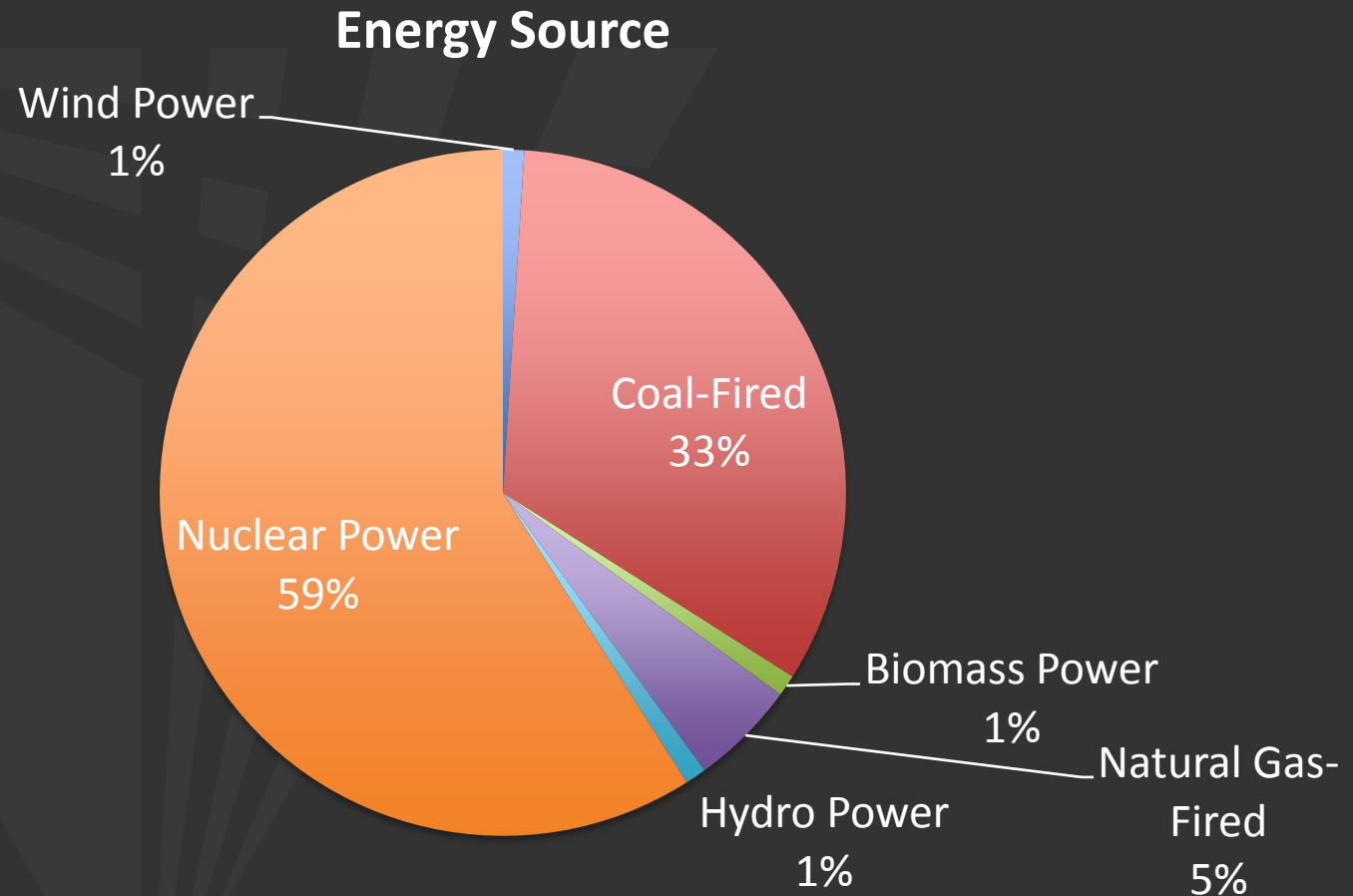
Diverse IPRO Group



Outline

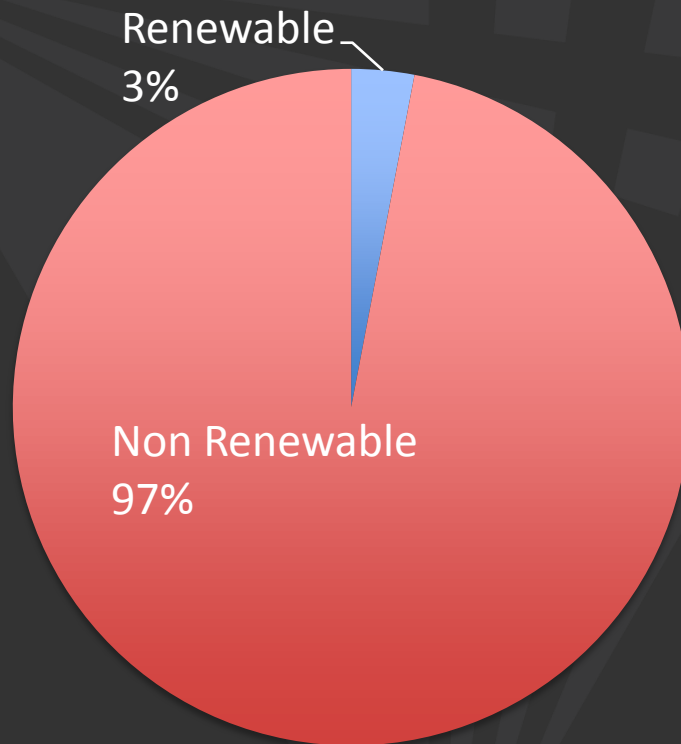
- Background
- Research process
- Design Costs
- Solution Design
- Cost Benefit Analysis
- The Future

Current Problem

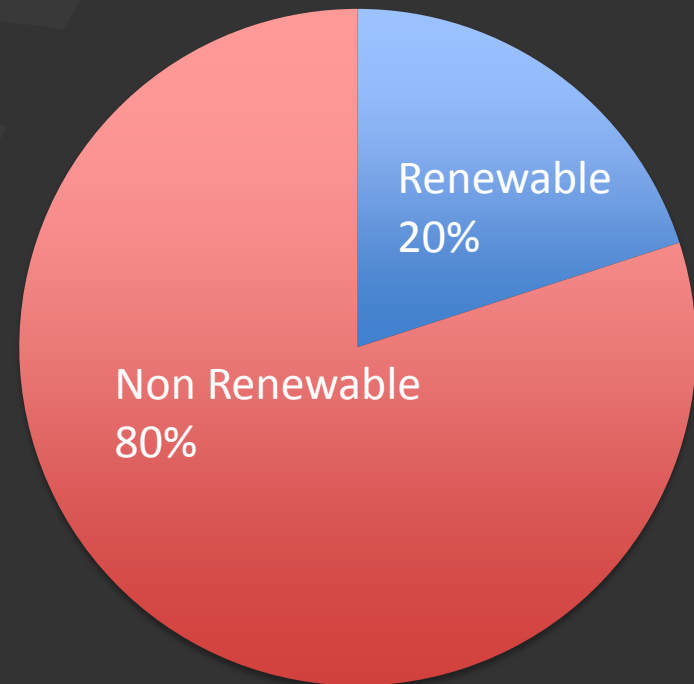


Current Problem

Current



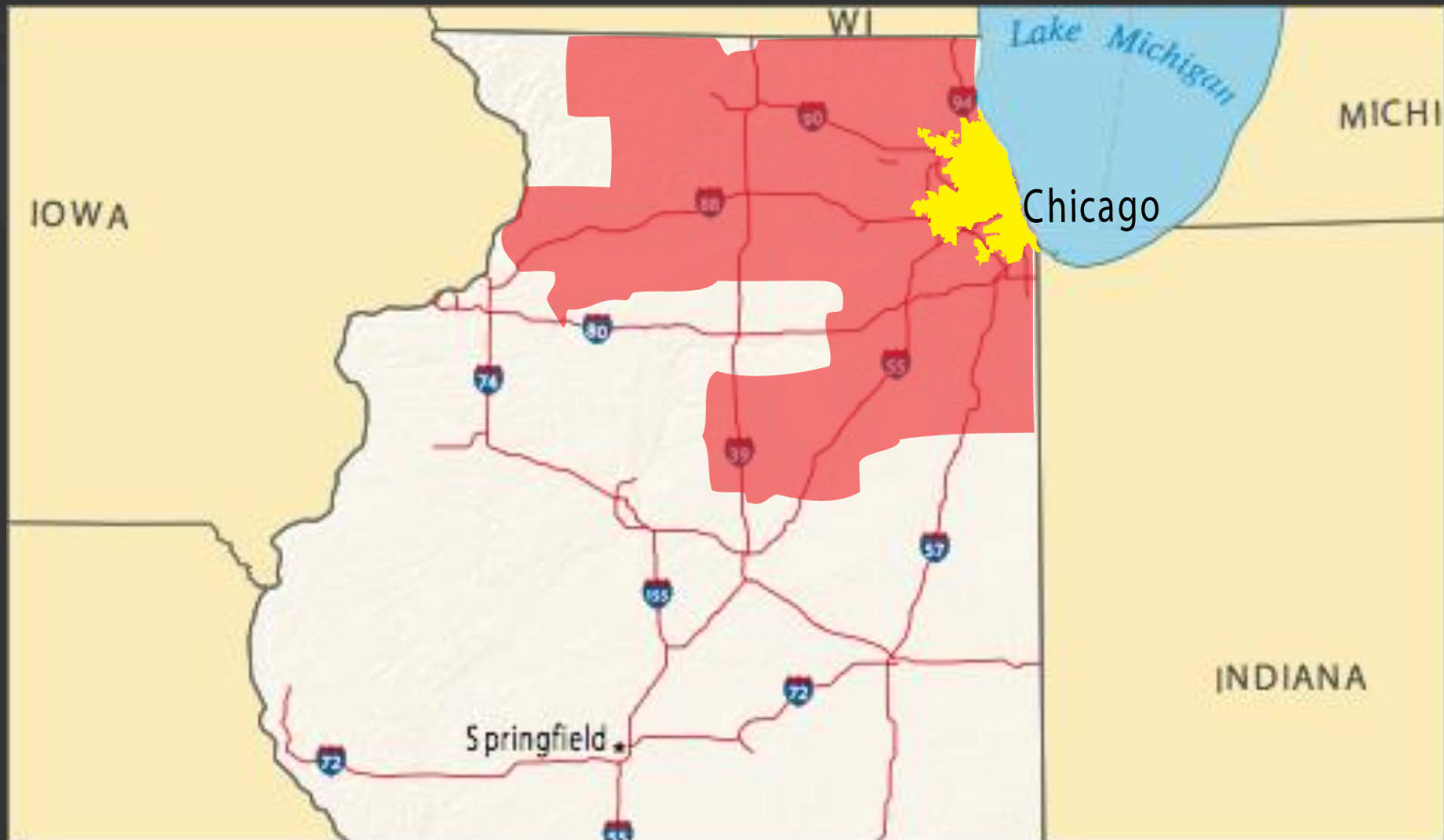
Future



Outline

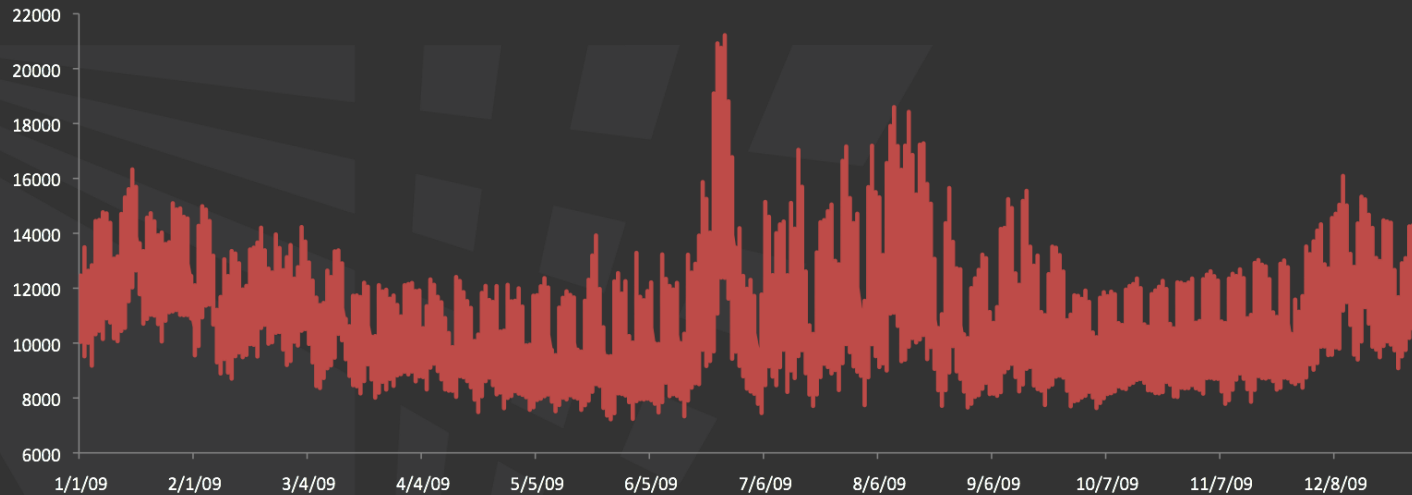
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Power Supply in Chicago

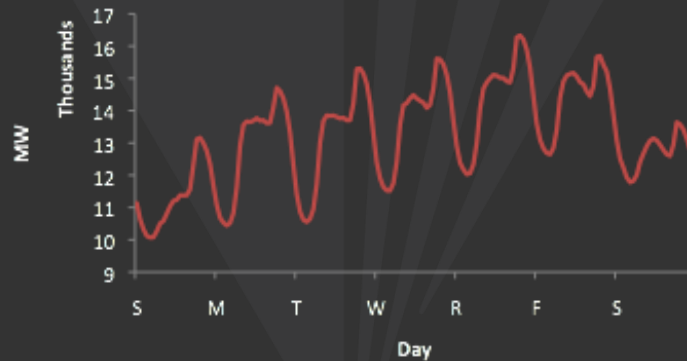


Energy Demand

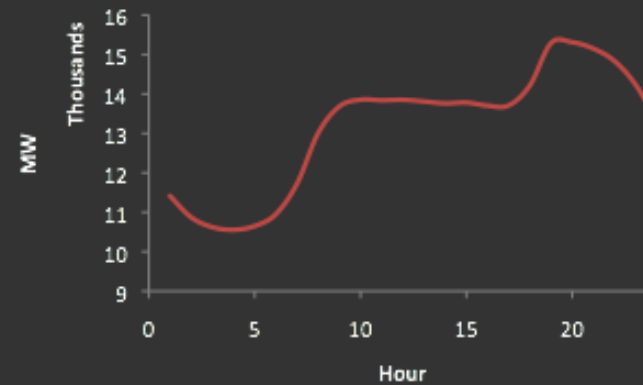
Annual Power Consumption



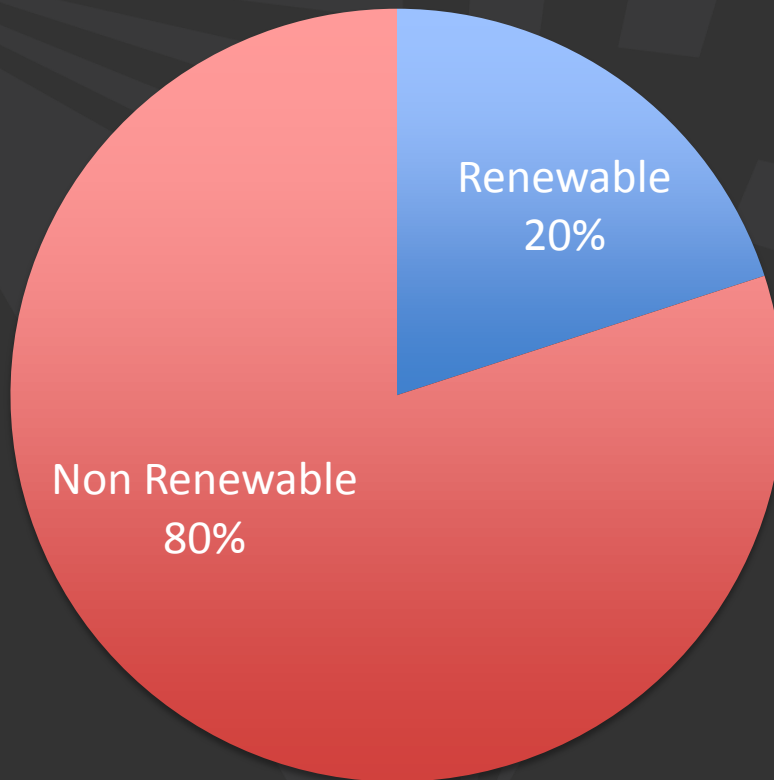
Weekly Graph



Daily Graph

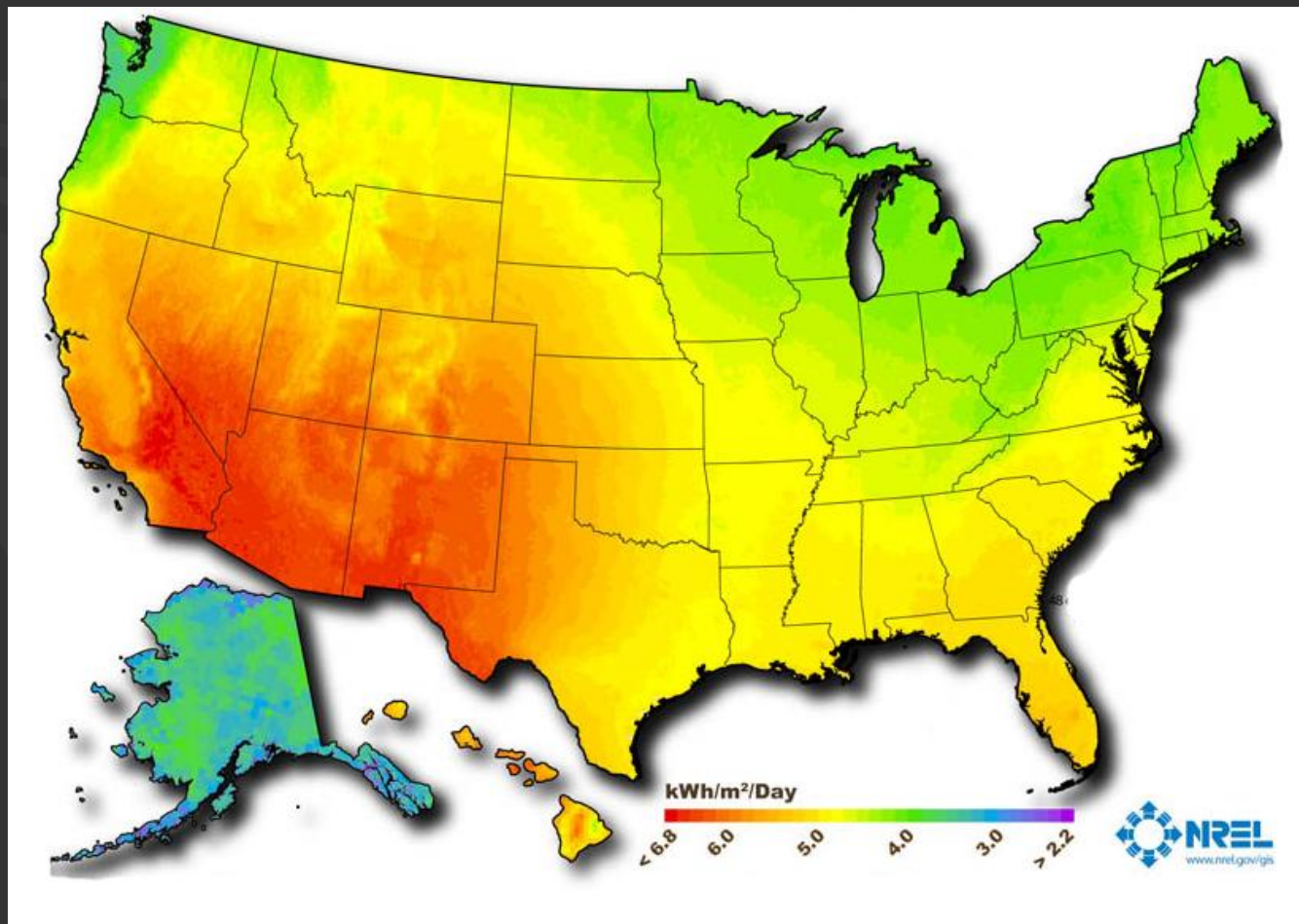


Energy Demand



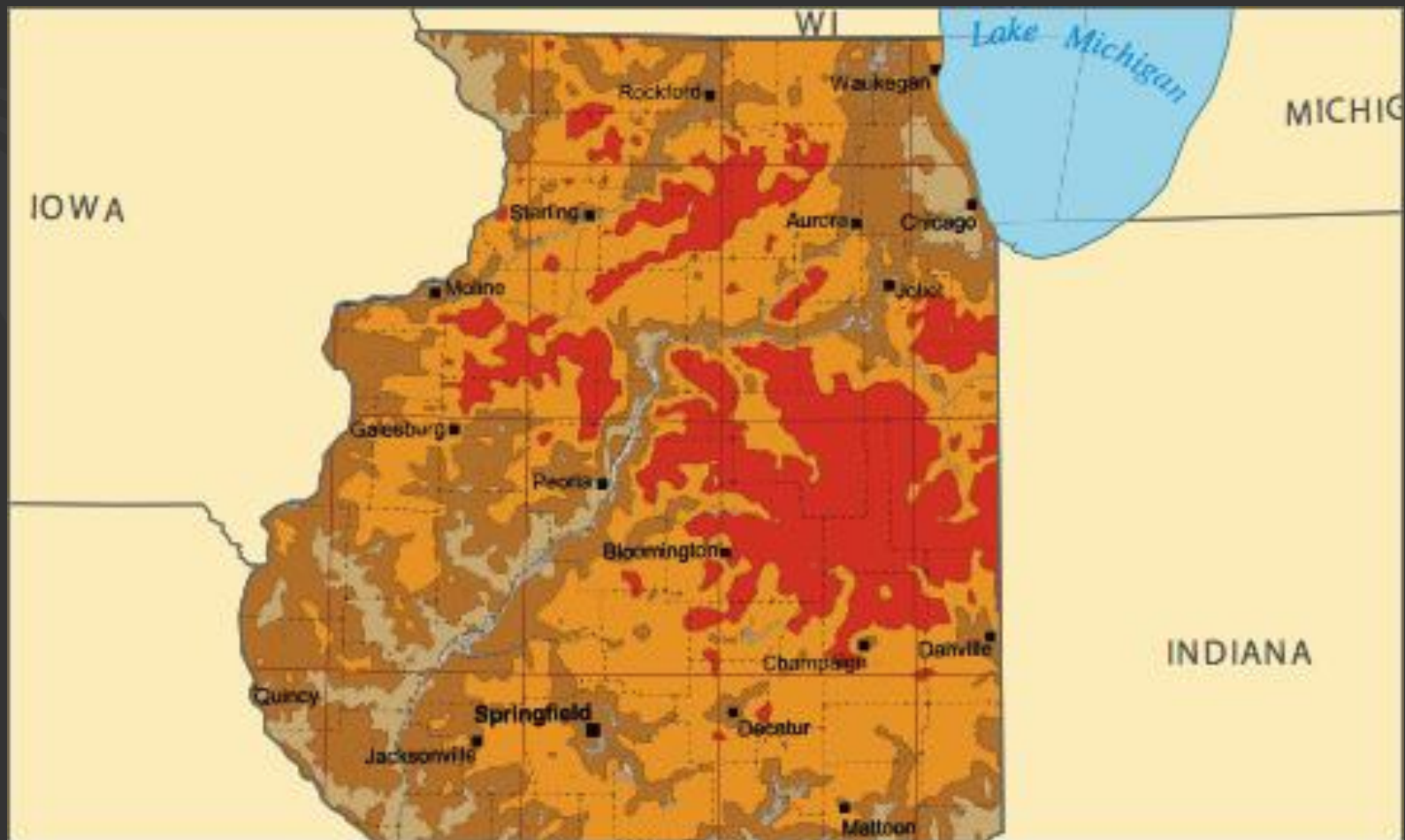
= 3,143 GWHr
Annually

Environmental Data





Environmental Data



Renewable Technologies

Wind



Solar Photovoltaic

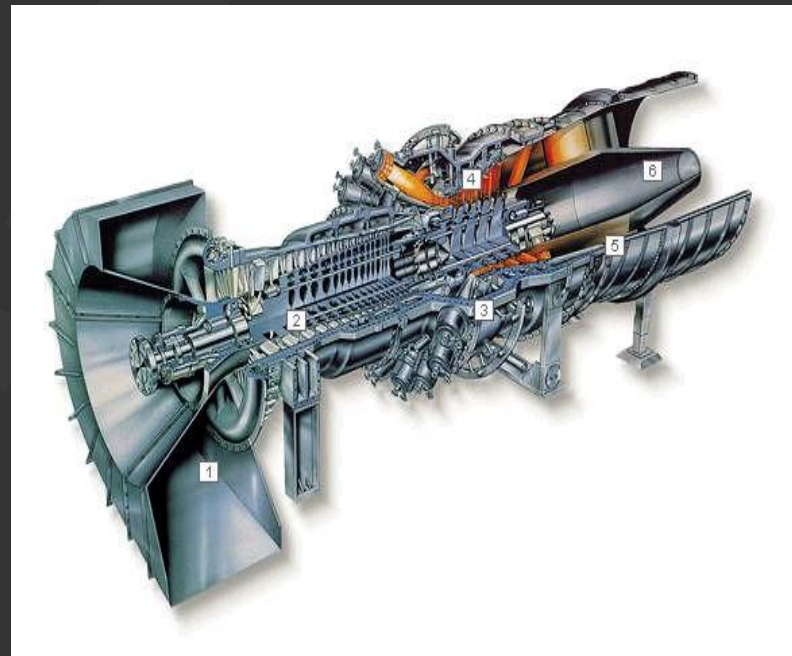


Solar Thermal

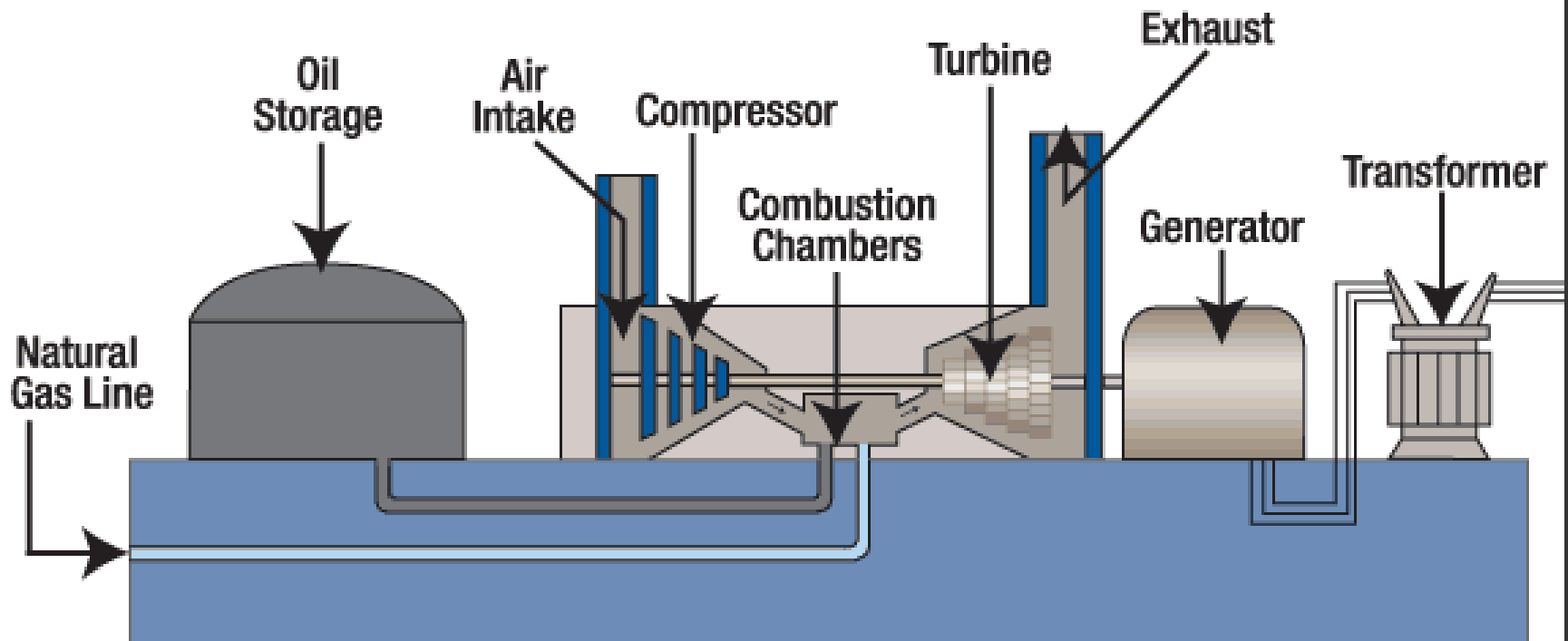


CT

- 2 simple cycle turbines (85MW and 279 MW)
- Relatively low installation cost
- Low emissions
- Starts up quickly
- High heat recovery



CT Power Plant



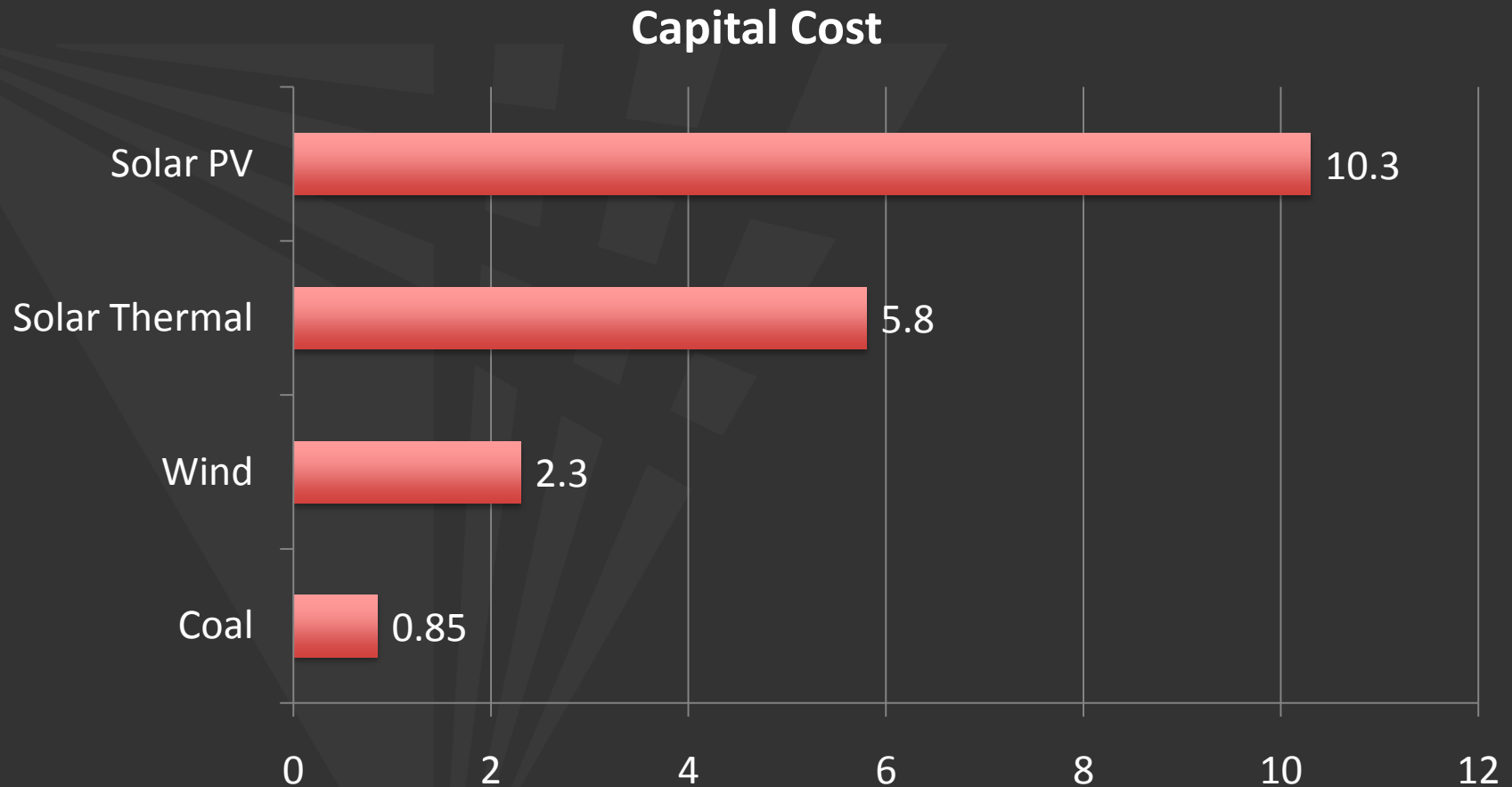
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Design Calculations

- Capital Cost
- Operating & Maintenance
- Insurance and Legal Fees
- Fuel
- Land
- Transmission Costs

System Capital Costs



Solar is Too Expensive

- Solar would require a \$5 to \$10 billion capital investment
- It's too expensive to consider further



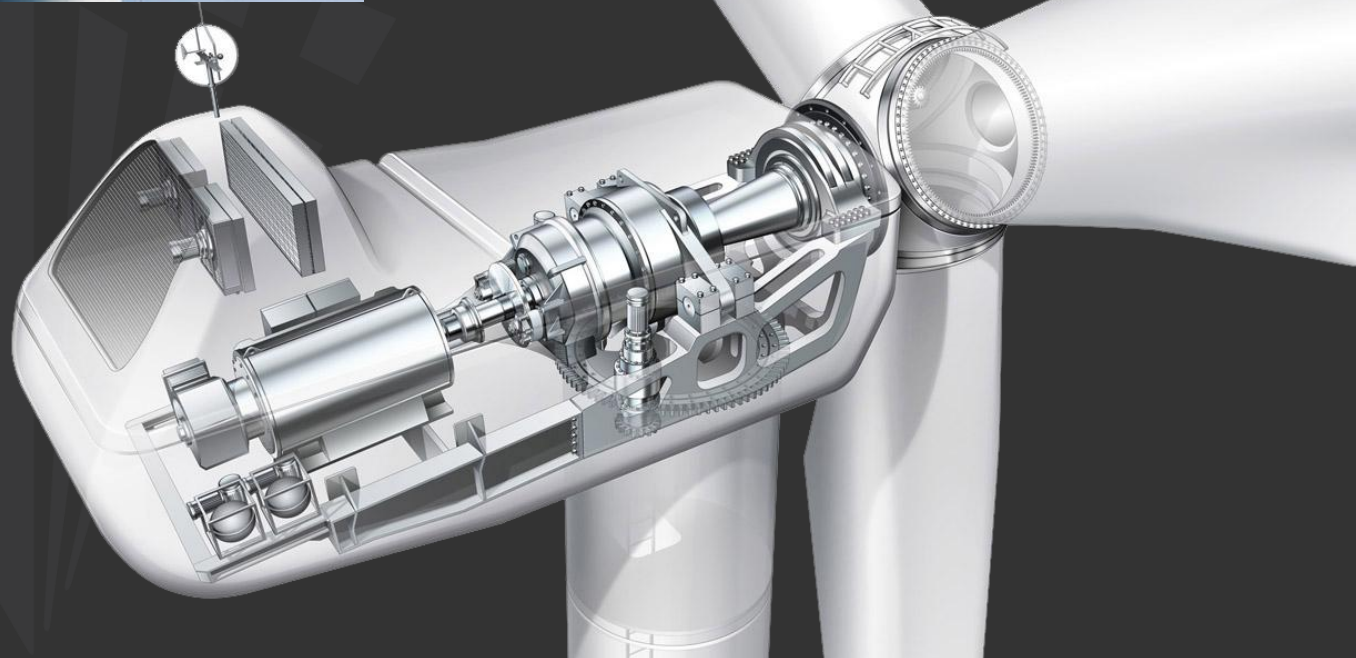
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Wind

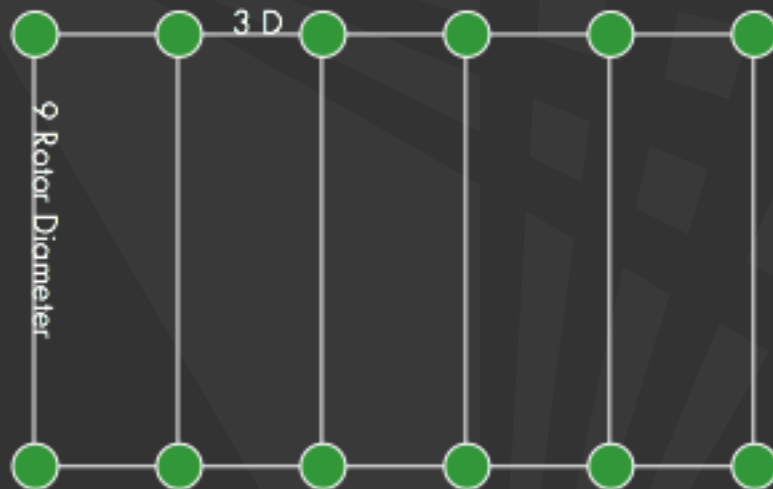


General Electric 2.5 MW wind turbine
Rotor Diameter: 100 Meters
Tower Height: 100 Meters
Footprint < 1 Acre

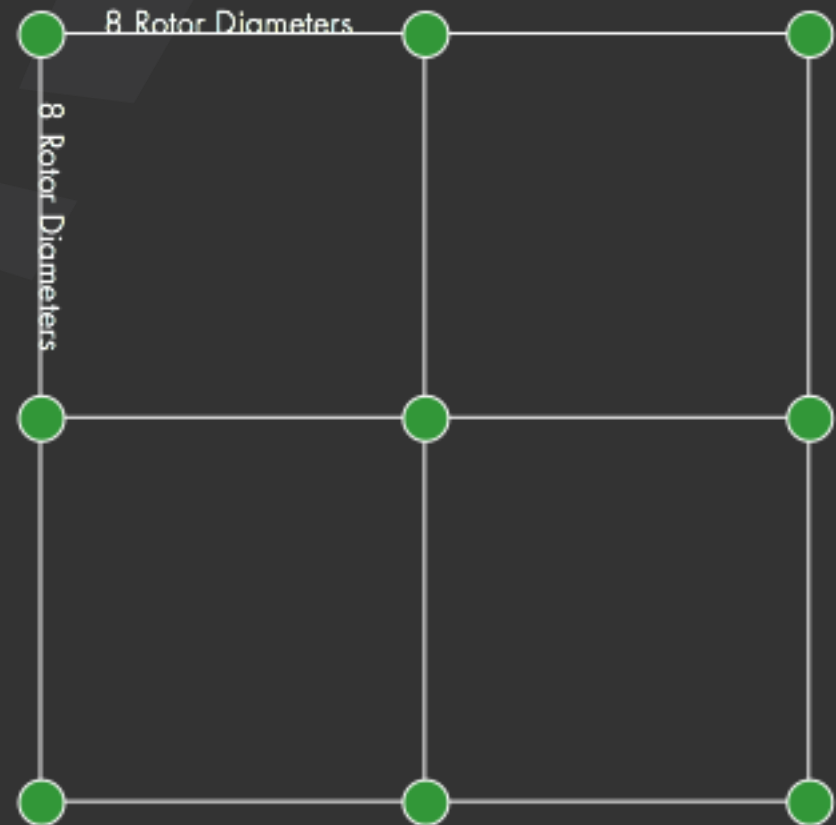


Land Use Requirements

Fixed Turbine



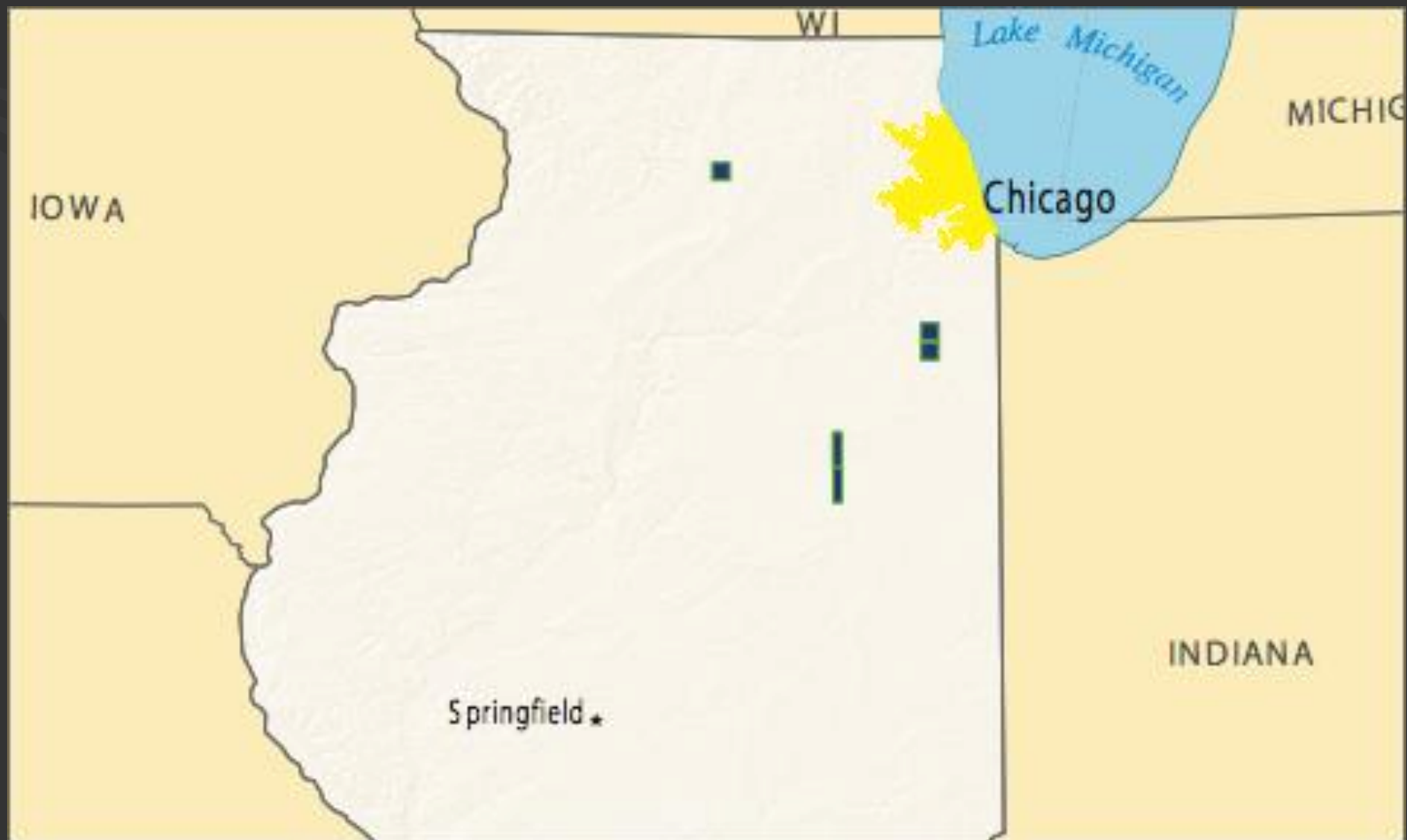
Rotating Turbine



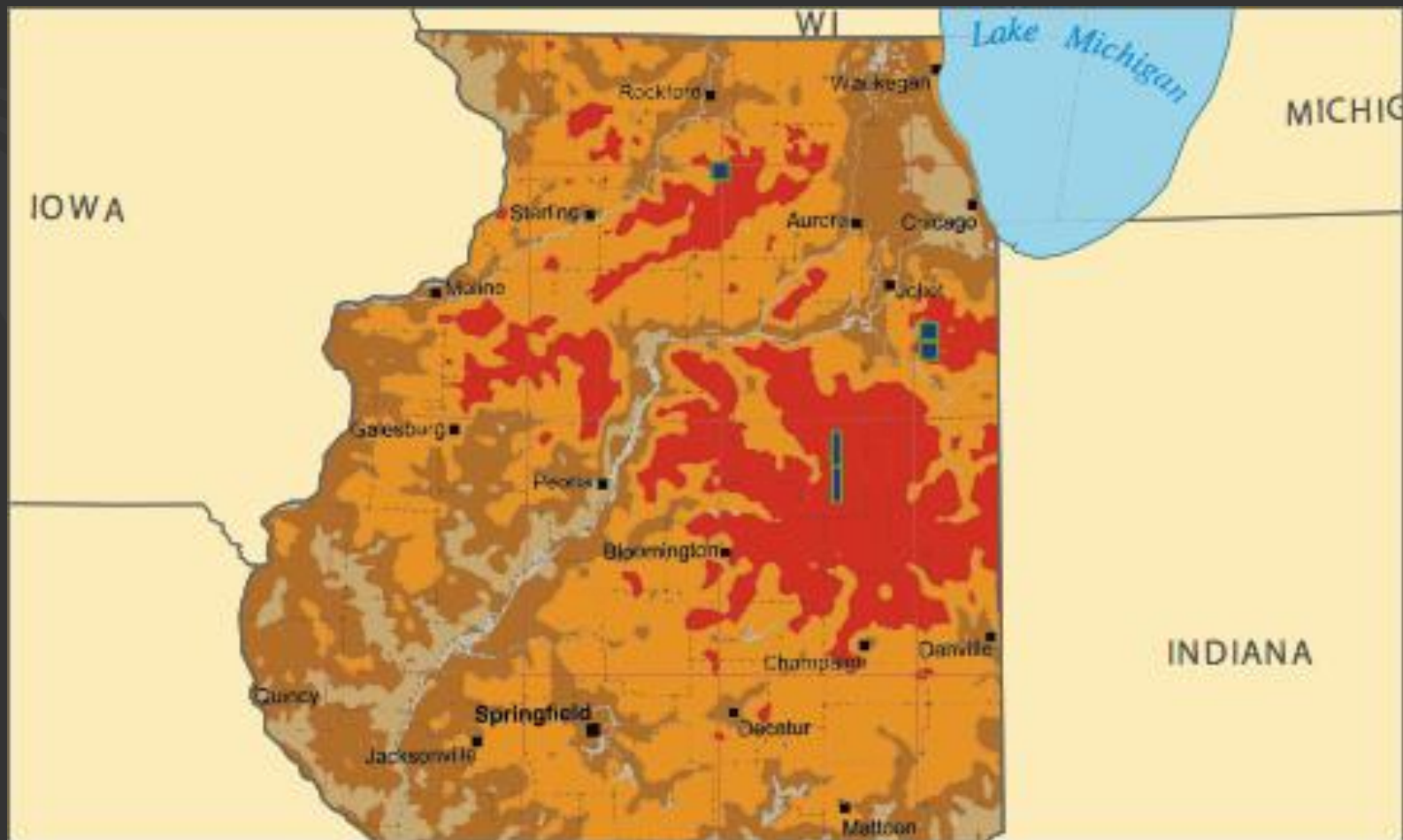
Wind Strategy

- 500 Turbines
- 5 Farms
 - 100 Turbines Each
- 1,250 MW Combined Generation
 - 30% Assumed capacity factor
 - 375 MW Average output

Location of Facilities



Location of Facilities



Location of Facilities



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Cost-Benefit Assumptions

- 5 year Depreciation Schedule
- 40% Tax Rate
- 3% Inflation
- 20 Year Evaluation period
- 1 year for capital development

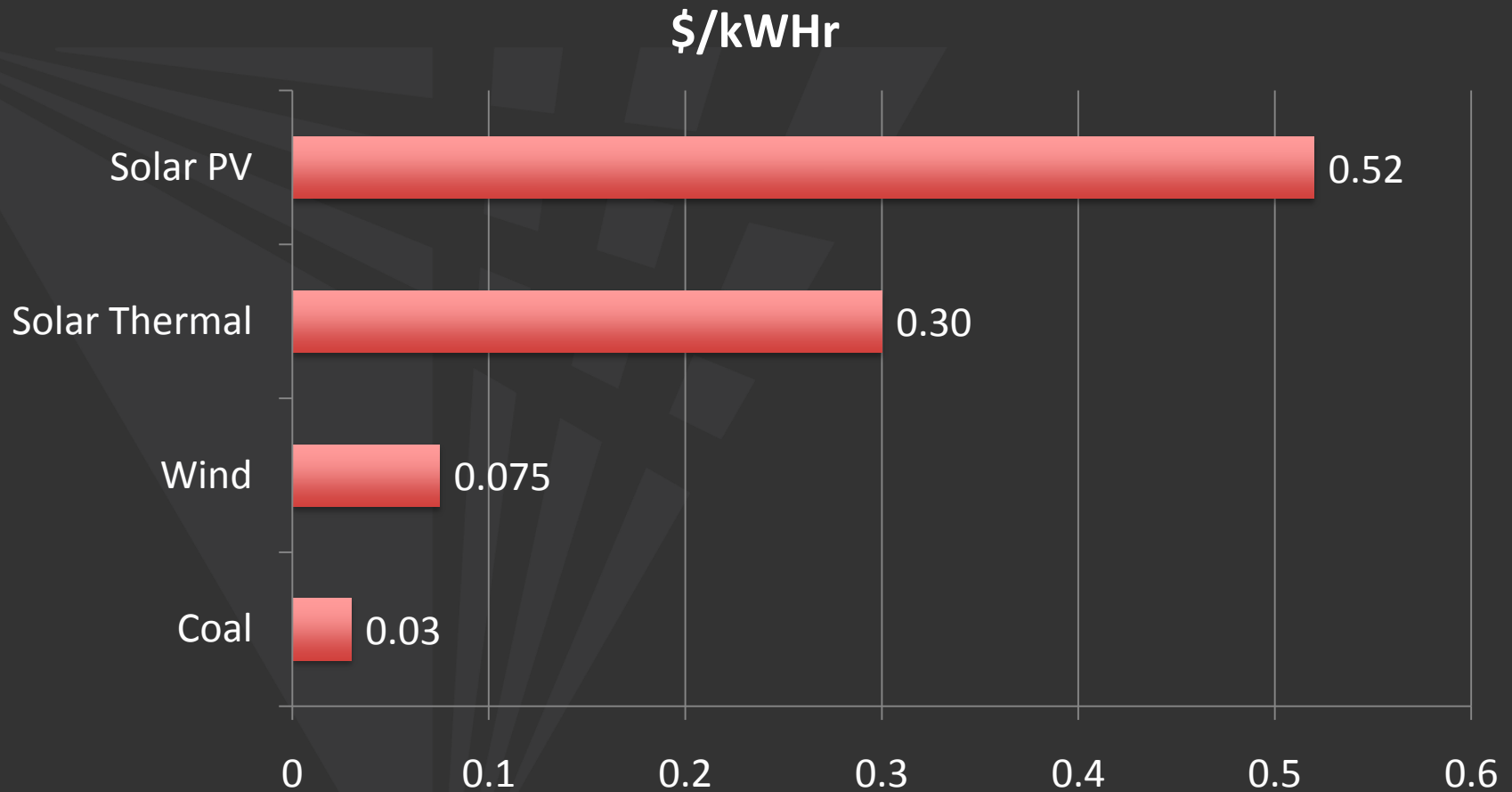
Cost-Benefit Analysis

- Accounts for
 - Initial Investment (Capital)
 - Sales (Cost per kWh)
 - Cost of Sales (O&M)
 - Depreciation
 - Taxes
 - Inflation

Internal Rate of Return (IRR)

- Based on bond investment ratings based on risk
- Typical Rates
 - Coal investment 7% IRR
 - Wind 8-10%
 - Solar PV and Thermal (12-25%)

Cost of Energy



Conclusion: Final System Design

500, 2.5MW Wind Turbines



2 Combustion Turbines



+

=

3143 GWhr/year
(360MW dispatchable)

\$2.3B in capital
Internal Return Rate:
8%

\$0.075/ kWhr

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Future Work

- Investigate alternative back-up sources
 - CT with Renewable Back-up
- Compare the cost of wind with...
 - carbon sequestration
 - other carbon removal processes

What we're doing to help IPRO302.F10

- Research Summary Document
 - Explain all assumptions made
 - Explain sources and their importance in industry
- Easy way to pass along research

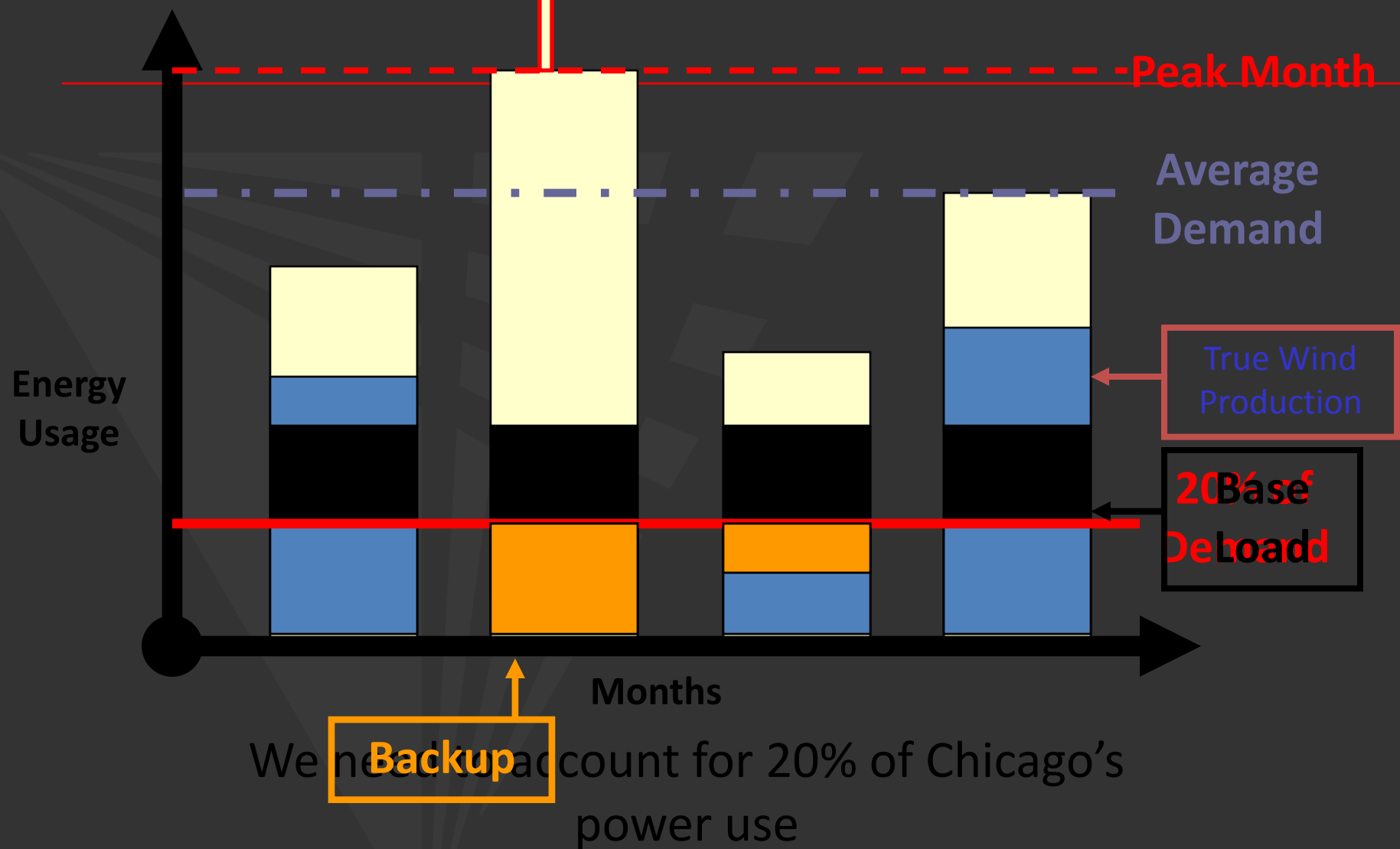


QUESTIONS?



ILLINOIS INSTITUTE
OF TECHNOLOGY

Chicago Energy Assumption

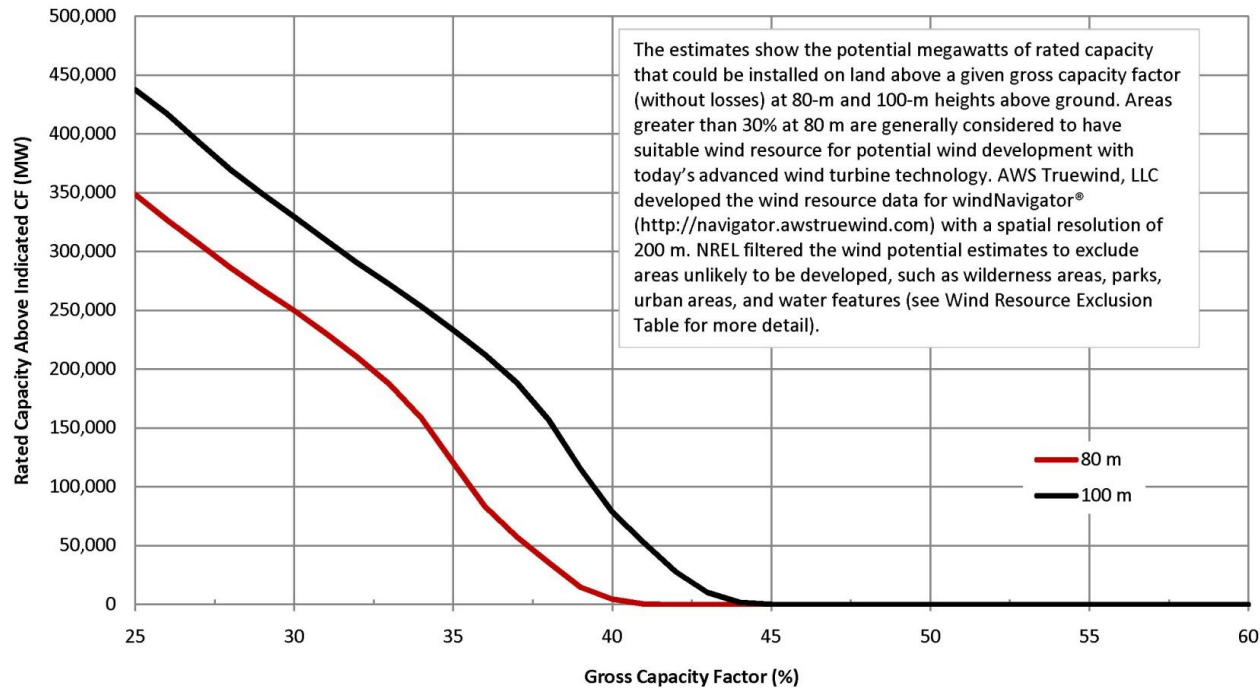




Levelized Energy Cost



Illinois - Wind Resource Potential Cumulative Rated Capacity vs. Gross Capacity Factor (CF)



National Renewable Energy Laboratory
Innovation for Our Energy Future

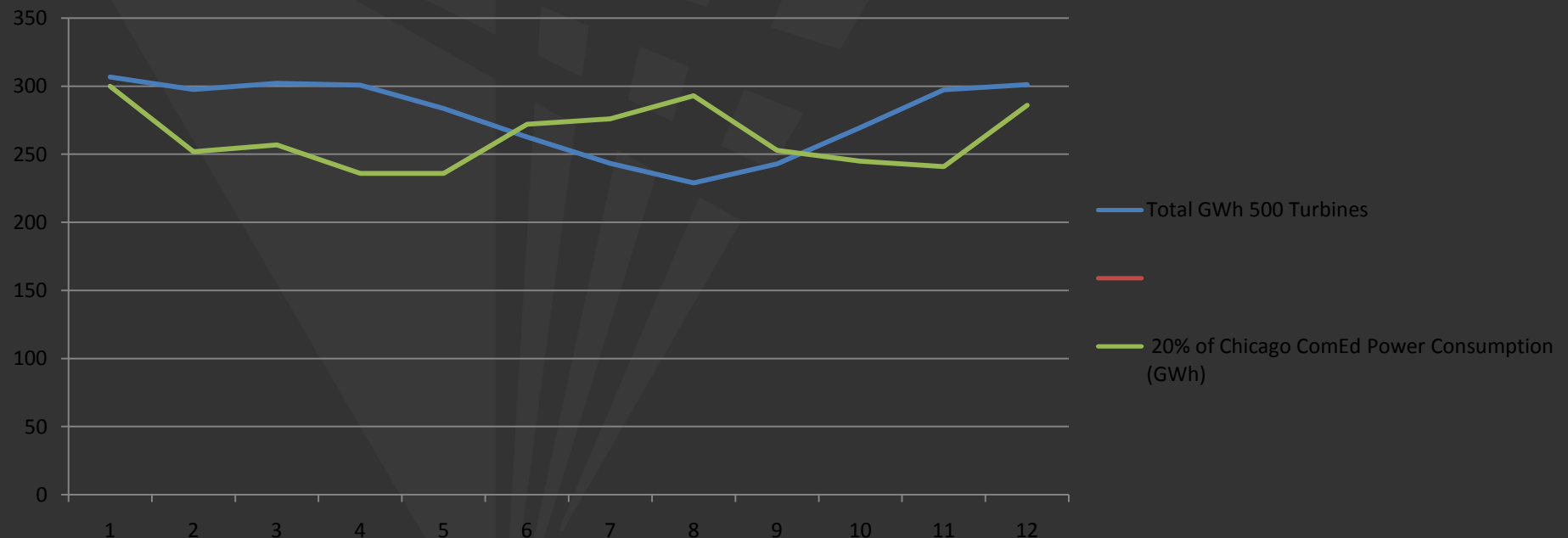


State	Total (km ²)	Excluded ² (km ²)	Available (km ²)	Available % of State	% of Total Windy Land Excluded	Installed Capacity ³ (MW)	Annual Generation (GWh)
Illinois	70,763.6	20,787.1	49,976.4	34.25%	29.4%	249,882.1	763,529

Turbine Analysis

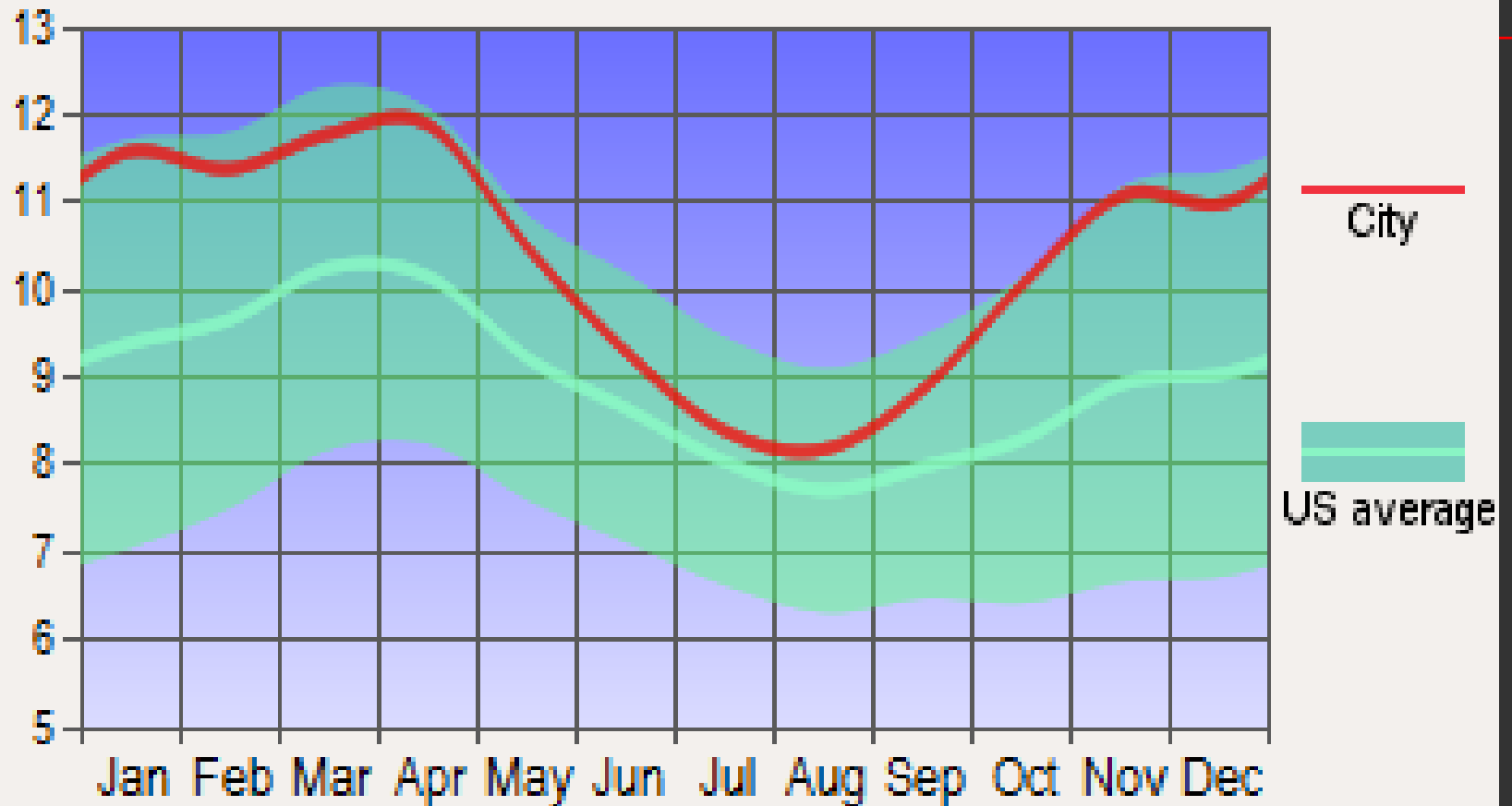
	Turbine Power Output (MW)	Annual Electrical Consumption (MWh)	Avg. Demand (MWh/ hours per year= MW)	Capacity Factor	Adjusted Supply (MW)	Number of Units
Wind Turbines	2.5	3,143,000	358.7899543	0.3	1195.97	478.39

479 Turbines adjusted to **500 Total turbines** for Transmission and Transformation losses





Wind Speed (mph)



Offshore Wind

- Issues
 - - Increased capital cost- Taller Towers, Specialized Foundations, Operations and Maintenance, Weatherproofing.
 - - Shipping Lanes
 - - It is currently Illegal
 - - Aesthetic opposition and Ecological concerns
- Benefits
 - Increased Capacity Factor of 5 – 10%
 - Increased consistency and direction of wind
 - Substantial decrease in transmission distance



